

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>51,334</b>	<b>--</b>	<b>--</b>	<b>92,912</b>	<b>-26,119</b>	<b>-2,709</b>	<b>-7,113</b>	<b>121,369</b>	<b>1,162</b>	<b>0</b>	<b>110,526</b>
<b>Hydrocarbon Gas Liquids</b>	<b>32,753</b>	<b>-652</b>	<b>1,291</b>	<b>2,313</b>	<b>-13,798</b>	<b>--</b>	<b>-9,154</b>	<b>3,732</b>	<b>7,914</b>	<b>19,415</b>	<b>40,757</b>
Natural Gas Liquids	32,753	-652	-118	2,152	-12,717	--	-9,069	3,732	7,914	18,841	40,282
Ethane	12,644	--	--	--	-6,115	--	-871	--	2,339	5,061	6,062
Propane	11,102	--	2,402	1,699	-9,254	--	-5,969	--	131	11,787	15,469
Normal Butane	3,817	--	-2,340	371	-2,486	--	-2,145	1,229	43	235	6,708
Isobutane	1,751	--	-180	75	687	--	-131	1,765	1	698	2,221
Natural Gasoline	3,439	-652	--	7	4,451	--	47	738	5,400	1,061	9,822
Refinery Olefins	--	--	1,409	161	-1,081	--	-85	--	--	574	475
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,466	120	-1,081	--	-28	--	--	533	425
Normal Butylene	--	--	-57	41	--	--	-57	--	--	41	50
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>32,922</b>	<b>--</b>	<b>941</b>	<b>-17,062</b>	<b>-4,779</b>	<b>8,934</b>	<b>1,541</b>	<b>2,477</b>	<b>-930</b>	<b>79,301</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	32,922	--	107	-19,386	-2,064	1,475	8,281	699	1,124	12,095
Hydrogen	--	--	--	--	--	1,332	--	1,332	--	0	--
Biofuels (including Fuel Ethanol)	--	32,922	--	107	-19,386	-3,408	1,477	6,935	699	1,124	12,081
Fuel Ethanol	--	30,412	--	--	-18,391	-3,408	1,274	6,704	635	0	10,644
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	2,511	--	107	-995	--	203	231	64	1,124	1,437
Other Hydrocarbons	--	--	--	--	--	12	-2	14	--	0	14
Unfinished Oils	--	--	--	36	-1,007	--	-175	-510	1,768	-2,054	13,095
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	798	3,331	-2,715	7,634	-6,230	10	0	54,111
Reformulated	--	0	--	--	255	1,081	980	355	--	0	5,630
Conventional	--	--	--	798	3,076	-3,795	6,654	-6,585	10	0	48,481
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>61</b>	<b>133,315</b>	<b>1,531</b>	<b>-594</b>	<b>6,123</b>	<b>7,033</b>	<b>--</b>	<b>730</b>	<b>132,672</b>	<b>61,483</b>
Finished Motor Gasoline	--	63	69,410	--	-469	6,123	249	--	277	74,601	4,651
Reformulated	--	--	9,646	--	--	-998	--	--	--	8,648	--
Conventional	--	63	59,764	--	-469	7,121	249	--	277	65,954	4,651
Finished Aviation Gasoline	--	--	1	2	42	--	-1	--	--	46	171
Kerosene-Type Jet Fuel	--	--	8,019	--	812	--	515	--	8	8,308	7,336
Kerosene	--	0	443	--	13	--	43	--	0	413	180
Distillate Fuel Oil	--	-3	36,360	448	2,100	--	3,439	--	16	35,450	32,612
15 ppm sulfur and under	--	-3	36,291	436	1,965	--	3,322	--	0	35,367	31,904
Greater than 15 ppm to 500 ppm sulfur	--	0	129	1	135	--	72	--	--	193	308
Greater than 500 ppm sulfur	--	0	-60	11	--	--	45	--	16	-110	400
Residual Fuel Oil	--	--	1,152	154	-1,028	--	82	--	--	196	1,039
Less than 0.31 percent sulfur	--	--	88	--	--	--	12	--	NA	NA	63
0.31 to 1.00 percent sulfur	--	--	439	15	-496	--	24	--	NA	NA	220
Greater than 1.00 percent sulfur	--	--	625	139	-532	--	46	--	NA	NA	756
Petrochemical Feedstocks	--	--	985	160	-64	--	39	--	--	1,042	571
Naphtha for Petro. Feed. Use	--	--	582	91	-42	--	46	--	--	585	458
Other Oils for Petro. Feed. Use	--	--	403	69	-22	--	-7	--	--	457	113
Special Naphthas	--	--	-36	8	43	--	-28	--	--	43	124
Lubricants	--	--	217	205	195	--	12	--	172	433	733
Waxes	--	--	42	10	--	--	-2	--	26	28	38
Petroleum Coke	--	--	6,255	7	-1,485	--	1,046	--	144	3,587	2,548
Marketable	--	--	4,729	7	-1,485	--	1,046	--	144	2,061	2,548
Catalyst	--	--	1,526	--	--	--	--	--	--	1,526	--
Asphalt and Road Oil	--	--	5,533	537	-762	--	1,631	--	85	3,592	11,348
Still Gas	--	--	4,439	--	--	--	--	--	--	4,439	--
Miscellaneous Products	--	--	495	--	9	--	8	--	1	495	132
<b>Total</b>	<b>84,087</b>	<b>32,331</b>	<b>134,606</b>	<b>97,697</b>	<b>-57,572</b>	<b>-1,365</b>	<b>-299</b>	<b>126,642</b>	<b>12,283</b>	<b>151,158</b>	<b>292,067</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.